

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	5,708	--	--	2,955	290	-3	196	8,467	287	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	1,903	-1	420	12	347	--	120	285	605	1,671
Pentanes Plus .....	227	-1	--	10	-77	--	-2	98	1	63
Liquefied Petroleum Gases .....	1,676	--	420	2	423	--	122	187	604	1,608
Ethane/Ethylene .....	745	--	5	--	179	--	-5	--	--	935
Propane/Propylene .....	598	--	358	0	151	--	75	--	533	500
Normal Butane/Butylene .....	134	--	65	2	70	--	51	72	65	82
Isobutane/Isobutylene .....	200	--	-8	--	23	--	2	115	7	91
<b>Other Liquids</b> .....	--	103	--	470	-1,737	49	-19	-1,524	446	-17
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	103	--	13	156	106	0	281	97	0
Hydrogen .....	--	--	--	--	--	122	--	122	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	66	--	4	--	-8	0	2	60	0
Renewable Fuels (including Fuel Ethanol) .....	--	37	--	9	156	-7	0	157	37	0
Fuel Ethanol .....	--	24	--	0	154	-2	1	139	36	0
Renewable Fuels Except Fuel Ethanol .....	--	13	--	8	3	-5	0	18	1	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	0	--	0
Unfinished Oils .....	--	--	--	443	10	--	2	225	243	-17
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	15	-1,903	-57	-21	-2,030	106	0
Reformulated .....	--	--	--	--	-464	119	-2	-344	1	0
Conventional .....	--	--	--	15	-1,440	-175	-18	-1,687	105	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	--	7,391	135	-1,849	71	7	--	2,250	3,491
Finished Motor Gasoline .....	--	--	2,182	2	-357	59	-4	--	414	1,476
Reformulated .....	--	--	425	--	--	-140	--	--	--	285
Conventional .....	--	--	1,757	2	-357	200	-4	--	414	1,191
Finished Aviation Gasoline .....	--	--	7	--	-8	--	0	--	--	-1
Kerosene-Type Jet Fuel .....	--	--	787	--	-473	--	2	--	123	190
Kerosene .....	--	--	8	--	-1	--	0	--	8	0
Distillate Fuel Oil .....	--	--	2,789	10	-1,001	12	-13	--	1,017	807
15 ppm sulfur and under <sup>7</sup> .....	--	--	2,534	0	-902	12	-13	--	874	783
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	88	--	-11	--	1	--	61	14
Greater than 500 ppm sulfur .....	--	--	168	9	-88	--	-2	--	82	10
Residual Fuel Oil <sup>8</sup> .....	--	--	194	46	23	--	19	--	243	0
Less than 0.31 percent sulfur .....	--	--	29	8	1	--	2	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	16	10	1	--	-3	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	149	28	22	--	20	--	NA	NA
Petrochemical Feedstocks .....	--	--	256	34	3	--	0	--	--	293
Naphtha for Petro. Feed. Use .....	--	--	159	29	3	--	0	--	--	190
Other Oils for Petro. Feed. Use .....	--	--	97	5	1	--	0	--	--	103
Special Naphthas .....	--	--	37	14	-2	--	0	--	--	49
Lubricants .....	--	--	139	23	-22	--	4	--	54	82
Waxes .....	--	--	4	1	--	--	0	--	1	4
Petroleum Coke .....	--	--	492	6	--	--	-1	--	382	117
Marketable .....	--	--	375	6	--	--	-1	--	382	0
Catalyst .....	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil .....	--	--	84	--	-12	--	0	--	8	64
Still Gas .....	--	--	358	--	--	--	--	--	--	358
Miscellaneous Products .....	--	--	53	--	0	--	0	--	1	52
<b>Total</b> .....	7,611	102	7,811	3,571	-2,949	118	303	7,228	3,588	5,145

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.